



Agenda Date: 4/26/23
Agenda Item: 2C

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF PUBLIC)
SERVICE ELECTRIC AND GAS COMPANY FOR) DECISION AND ORDER
APPROVAL OF ELECTRIC AND GAS RATE) APPROVING STIPULATION
ADJUSTMENTS PURSUANT TO THE ENERGY)
STRONG II PROGRAM) DOCKET NOS. ER22110669 AND
GR22110670

Parties of Record:

Danielle Lopez, Esq., Public Service Electric and Gas Company
Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel

BY THE BOARD:

On November 1, 2022, Public Service Electric and Gas Company ("PSE&G" or "Company") filed a petition with the New Jersey Board of Public Utilities ("Board" or "BPU") seeking cost recovery of certain investments within its Energy Strong II program ("Energy Strong II" or "Program") ("November 2022 Petition"). By this Order, the Board considers a stipulation of settlement ("Stipulation") executed by PSE&G, Board Staff ("Staff"), and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, "Parties") intended to resolve the Company's requests related to the November 2022 Petition.

BACKGROUND

By Order dated September 11, 2019, the Board approved a stipulation authorizing PSE&G to implement Energy Strong II pursuant to N.J.A.C. 14:3-2A.1 et seq., wherein the Company would invest up to \$842 million within the Program through December 31, 2023.¹ As noted in the Energy Strong II Order, \$691.5 million of investment would be eligible for accelerated recovery and \$150.5 million of investment would be considered Stipulated Base expenditure to be recoverable within the Company's next base rate case.² The Energy Strong II projects were aimed at improving the reliability and resiliency of the Company's electric and gas systems, including raising and rebuilding substations, deploying advanced technology, and modernizing critical gas equipment.

The Energy Strong II subprograms and stipulated funding amounts are summarized below:³

ES II Subprogram	Total Spending
Electric Station Flood Mitigation	\$389 million
Contingency Reconfiguration	\$145 million
Grid Modernization – Communications System	\$72 million
Grid Modernization - ADMS	\$35 million
Electric Stipulated Base	\$100 million
Gas M&R Station Upgrades	\$50.5 million
Gas Stipulated Base	\$50.5 million
Total	\$842 million

Pursuant to the stipulation approved by the Energy Strong II Order, the rate adjustment schedule was to consist of two (2) annual filings followed by four (4) semi-annual filings.⁴ However, the Company did not file for its first semi-annual rate adjustment, which was originally anticipated to be filed by May 1, 2022.

On December 1, 2020, PSE&G filed its first petition requesting cost recovery of Energy Strong II investments ("December 2020 Petition"). By Order dated April 27, 2021, the Board approved the rate adjustments associated with the December 2020 Petition, which authorized the Company to recover a revenue requirement of approximately \$12.7 million for electric system investments associated with a total gross plant of approximately \$105.9 million.⁵

¹ In re the Matter of the Petition of Public Service Electric and Gas Company for Approval of the Second Energy Strong Program (Energy Strong II), BPU Docket Nos. EO18060629 and GO18060630, Order dated September 11, 2019 ("Energy Strong II Order").

² See Energy Strong II Order at Page 7, Paragraph 34.

³ By letter dated July 27, 2021, PSE&G provided notice that it had transferred \$7.7 million of funding from the Grid Modernization – Communications System subprogram to the Grid Modernization – ADMS subprogram, which is not reflected in the table above.

⁴ See Energy Strong II Order at Pages 8-9, Paragraph 40.

⁵ In re the Matter of the Petition of Public Service Electric and Gas Company for Approval of Electric Infrastructure Investment Recovery Charges Pursuant to the Second Energy Strong Program (Energy Strong II), BPU Docket No. ER20120736, Order dated April 27, 2021.

In February 2021, PSE&G notified the Parties that the Constable Hook substation project, a part of the Electric Station Flood Mitigation subprogram, would not be completed within the Program's timeframe. As such, PSE&G requested to modify the Energy Strong II stipulation to remove the Constable Hook substation project from the Program and replace it with flood mitigation work on the Company's Front Street substation.

On November 1, 2021, PSE&G filed its second petition requesting cost recovery of Energy Strong II investments ("November 2021 Petition"). By Order dated May 4, 2022, the Board authorized the Company to recover a revenue requirement of approximately \$17.0 million for electric system investments (associated with a total gross plant of approximately \$129.0 million), and a revenue requirement of approximately \$0.9 million for gas system investments (associated with a total gross plant of approximately \$8.1 million).⁶ The May 2022 Order also permitted PSE&G to modify the Energy Strong II stipulation to substitute the Front Street substation project for the Constable Hook substation project within the Electric Station Flood Mitigation subprogram.

NOVEMBER 2022 PETITION

The November 2022 Petition is PSE&G's third petition seeking cost recovery of Energy Strong II electric and gas investments placed in-service through January 31, 2023. In the November 2022 Petition, PSE&G estimated the annualized increase in revenue requirement for electric system investments to be approximately \$20.2 million, associated with a total gross plant of approximately \$152.4 million. PSE&G estimated the annualized increase in revenue requirement for gas system investments to be approximately \$4.8 million, associated with a total gross plant of approximately \$44.2 million. The November 2022 Petition was based upon actual electric and gas plant placed into service from February 1, 2022 through September 30, 2022, and forecasted electric and gas plant placed into service from October 1, 2022 through January 31, 2023.

On February 21, 2023, the Company updated the November 2022 Petition to include actual Program expenditures through January 31, 2023 ("February 2023 Update"). In the February 2023 Update, the Company adjusted its proposed revenue requirement for electric system investments to approximately \$16.0 million, associated with a total gross plant of approximately \$123.3 million. Additionally, the Company adjusted its proposed revenue requirement for gas system investments to approximately \$4.3 million, associated with a total gross plant of approximately \$42.2 million.

On March 15, 2023, PSE&G further updated the November 2022 Petition to revise its revenue requirement for electric system investments due to an error involving the incorrect asset lives associated with the Grid Modernization – ADMS subprogram. As a result, the Company's revenue requirement for electric investments decreased from approximately \$16.0 million to approximately \$15.9 million. The Company's revenue requirement for gas system investments remained unchanged from the February 2023 Update.

Following publication of notice, virtual public hearings were held on April 4, 2023 at 4:30 p.m. and 5:30 p.m.⁷ Two (2) members of the public attended the public hearings. One (1) member of the

⁶ In re the Matter of the Petition of Public Service Electric and Gas Company for Approval of Electric and Gas Rate Adjustments Pursuant to the Second Energy Strong Program, BPU Docket Nos. ER21111209 and GR21111210; In re the Matter of the Petition of Public Service Electric and Gas Company for Approval of the Second Energy Strong Program (Energy Strong II), BPU Docket Nos. EO18060629 and GO18060630, Order dated May 4, 2022 ("May 2022 Order").

⁷ The hearings were held virtually due to the ongoing COVID-19 pandemic.

public was a reporter, who did not comment, and the other was a PSE&G customer, who provided comments. The Board also received a written comment from a customer regarding some of the rates set forth in the public notice. The comments received sought information and did not express support for or opposition to the Company's proposed changes to rates.

STIPULATION

Upon review of the November 2022 Petition, the updates, and discovery, the Parties executed the Stipulation, which provides for the following:⁸

1. The Company will implement rates to recover an electric revenue requirement of approximately \$15.9 million as shown in Schedule SS-ESII-2E (Update 2), and a gas revenue requirement of approximately \$4.3 million as shown in Schedule SS-ESII-2G (Update) reflecting actual investments through January 2023, attached to the Stipulation as Attachment 1.
2. PSE&G may implement the proposed rates, attached to the Stipulation as Attachment 2, which are associated with the increase in the revenue requirements referenced above pursuant to the rate design methodology reflected in Schedules SS-ESII-5 (UPDATE 2) and SS-ESII-6 (UPDATE) reflecting actual investments through January 2023.
3. The impact of the proposed rates on a typical residential electric customer using 740 kilowatt-hours per month during the summer months, and 6,920 kilowatt-hours on an annual basis, will be an increase in the annual bill from \$1,308.20 to \$1,315.08, or \$6.88, or approximately 0.53% (based upon Delivery Rates and BGS-RSCP charges in effect March 1, 2023 and assuming that the customer receives BGS-RSCP service from PSE&G). The impact of the proposed rates on a typical residential gas customer using 172 therms in a winter month and 1,040 therms annually is an increase from \$1,170.82 to \$1,173.24, or \$2.42, or approximately 0.21% (based upon Delivery Rates and BGSS-RSG charges in effect March 1, 2023, and assuming that the customer receives BGSS service from PSE&G).
4. Pursuant to the terms of the Energy Strong II Order, PSE&G may implement the rates in Attachment 2 to the Stipulation effective no earlier than May 1, 2023. The rate adjustments established in the Stipulation shall be provisional and subject to refund contingent upon the Board finding that PSE&G imprudently incurred capital expenditures under Energy Strong II. Such prudence review shall take place in a future base rate case. The Company's next base rate case is expected to be filed no later than January 1, 2024, in accordance with the Board's Order in the Next Phase of the Company's Gas System Modernization Program.⁹ Nothing in the Stipulation will preclude any Party from raising any objection in the base rate case prudence review that could have been raised in a prior Infrastructure Investment Program rate filing.

⁸ Although summarized in this Order, should there be any conflict between this summary and the Stipulation, the detailed terms of the Stipulation are controlling, subject to the findings and conclusions of this Order. Paragraphs are numbered to coincide with the Stipulation.

⁹ In re the Petition of Public Service Electric and Gas Company for Approval of the Next Phase of the Gas System Modernization Program and Associated Cost Recovery Mechanism ("GSMP II"), Docket No. GR17070776, Order dated May 22, 2018, at paragraph 40.

DISCUSSION AND FINDINGS

After a review of the record in this matter, including the November 2022 Petition, the updates, and the Stipulation, the Board **HEREBY FINDS** the Stipulation to be reasonable, in the public interest, and in accordance with the law. Therefore, the Board **HEREBY ADOPTS** the Stipulation in its entirety, and **HEREBY INCORPORATES** its terms and conditions as though fully set forth herein.

The Board **HEREBY APPROVES** the rate adjustments reflected in the Stipulation on a provisional basis, subject to refund and review for prudence in a future base rate case, effective for service rendered on and after May 1, 2023. As a result of the Stipulation, a typical residential electric customer using approximately 740 kWh in a summer month and 6,920 kWh annually will see an increase in their annual bill of \$6.88, or 0.53%, and a typical residential gas customer using 172 therms in a winter month and 1,040 therms annually will see an increase in their annual bill of \$2.42, or 0.21%.

The Company is **HEREBY DIRECTED** to file the appropriate tariff sheets conforming to the terms and conditions of this Order prior to May 1, 2023.

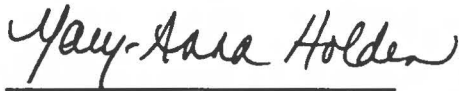
The Company's costs, including those related to the Program, remain subject to audit by the Board. This Decision and Order shall not preclude or prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

This Order shall be effective on April 26, 2023.

DATED: April 26, 2023

BOARD OF PUBLIC UTILITIES
BY:



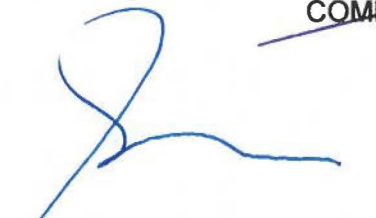
JOSEPH L. FIORDALISO
PRESIDENT

MARY-ANNA HOLDEN
COMMISSIONER

DIANNE SOLOMON
COMMISSIONER

DR. ZENON CHRISTODOULOU
COMMISSIONER

ATTEST:



SHERRI L. GOLDEN
SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF
ELECTRIC AND GAS RATE ADJUSTMENTS PURSUANT TO THE ENERGY STRONG II PROGRAM

DOCKET NOS. ER22110669 AND GR22110670

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April 14, 2023

In The Matter of the Petition of
Public Service Electric and Gas Company
for Approval of Electric and Gas Rate
Adjustments Pursuant to the Energy Strong II Program

BPU Docket No. ER22110669 and GR22110670

VIA ELECTRONIC MAIL

Sherri Golden, Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Golden:

Attached is the fully executed Stipulation in the above-reference matter resolving all aspects of this matter. All the parties have signed the Stipulation: Public Service Electric and Gas Company, the Staff of the New Jersey Board of Public Utilities, and the New Jersey Division of Rate Counsel.

Consistent with the Order issued by the New Jersey Board of Public Utilities (“BPU or Board”) in connection with In the Matter of the New Jersey Board of Public Utilities’ Response to the COVID-19 Pandemic for a Temporary Waiver of Requirements for Certain Non-Essential Obligations, BPU Docket No. EO20030254, Order dated March 19, 2020, this filing is being electronically filed with the Secretary of the Board and the New Jersey Division of Rate Counsel. No paper copies will follow.

If you have any questions, please do not hesitate to contact me. Thank you for your consideration in this matter.

Very truly yours,

A handwritten signature in blue ink, appearing to read "Danielle Lopez", written in a cursive style.

Attach.

C Attached Service List (E-Mail)

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF ELECTRIC AND GAS RATE ADJUSTMENTS PURSUANT TO THE ENERGY STRONG II PROGRAM	BPU DOCKET NOS. ER22110669 and GR22110670
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STIPULATION AND AGREEMENT

APPEARANCES:

Danielle Lopez, Esq., Associate Counsel-Regulatory, for Public Service Electric and Gas Company

T. David Wand, Esq., Managing Attorney - Electric, **Bethany Rocque-Romaine, Esq.**, Assistant Deputy Rate Counsel and **Robert M. Glover, Esq.**, Assistant Deputy Rate Counsel, on behalf of the New Jersey Division of Rate Counsel (**Brian O. Lipman, Esq.**, Director, Division of Rate Counsel)

Matko Ilic, Deputy Attorney General, on behalf of the Staff of the New Jersey Board of Public Utilities (**Matthew J. Platkin, Attorney General of New Jersey**)

BACKGROUND

On June 8, 2018, Public Service Electric and Gas Company (“PSE&G” or “Company”) filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”), pursuant to subchapter *N.J.A.C. 14:3-2A.1 et seq.* (“IIP Rules”), seeking approval of the next phase of its Energy Strong program, Energy Strong II (“ES II” or “Program”), which consisted of infrastructure investments to enhance safety, system reliability, and resiliency through both electric and gas subprograms.

Following discovery, the filing of testimony, evidentiary hearings, and settlement conferences, the parties executed a stipulation of settlement resolving the ES II matter on August 23, 2019. The stipulation, approved by the Board on September 11, 2019, provided the ES II Program would include an investment level of up to \$691.5 million recovered through the stipulated cost

recovery mechanism.¹ The ES II Order also approved an additional investment of \$150.5 million on certain capital projects during the Program term that would not be recovered through the ESII cost recovery mechanism, but would be considered stipulated base expenditures to be recovered in the Company's next base rate case. The Company's costs related to the ES II Program remain subject to a prudence review, and audit by the Board. In total, the Company was authorized to spend a maximum of \$842 million to complete the Program, with \$691.5 million recoverable through the ES II cost recovery mechanism, and \$150.5 million through stipulated base. The Company was also authorized to request cost recovery through six (6) rate adjustment filings consisting of two (2) annual filings followed by four (4) semi-annual filings. The ES II Order also outlined the Minimum Filing Requirements for the ES II cost recovery petitions and provided for the recovery of ES II approved costs through the ES II cost recovery mechanism.

Under the stipulation approved by the ES II Order, the maximum subprogram investment levels for specific ES II subprogram investment levels would include the following amounts:²

<u>Electric ES II Program</u>	<u>\$ million</u>
Electric Station Flood Mitigation	\$389
Contingency Reconfiguration	\$145
Grid Modernization, Communication System	\$72
Grid Modernization, ADMS	<u>\$35</u>
Electric ES II Total	\$641
<u>Gas ES II Program</u>	
M&R Station Upgrades	<u>\$50.5</u>
Gas ES II Total	\$50.5
TOTAL ES II Program	\$691.5

¹ In re the Petition of Public Service Electric and Gas Company for Approval of the Second Energy Strong Program (Energy Strong II), BPU Docket Nos. EO18060629 and GO18060630, Order dated September 11, 2019 (“ES II Order”).

² On July 27, 2021, PSE&G provided notice that it had transferred \$7.7 million of funding from the Grid Modernization – Communications System subprogram to the Grid Modernization – ADMS subprogram, which is not reflected in the table above.

In February 2021, PSE&G notified the Parties that the Constable Hook substation project within the Electric Station Flood Mitigation subprogram would not be completed within the timeframe of the Program. Subsequently, PSE&G requested to modify the Energy Strong II stipulation by removing the Constable Hook substation project, and replacing it with flood mitigation work on the Company's Front Street substation. This change in the Flood Mitigation subprogram was agreed to by the parties and approved by the Board in its May 4, 2022 Order.³

ENERGY STRONG II 2022 PETITION

On November 1, 2022, PSE&G filed a petition with the Board seeking approval to recover the revenue requirements associated with certain capitalized ES II electric and gas investments through January 31, 2023 ("November 2022 Petition"). Consistent with the ES II Order, PSE&G's November 2022 Petition sought authority to recover an annualized increase of approximately \$20.2 million from its electric customers associated with ES II electric program investment costs, and approximately \$4.8 million from its gas customers associated with ES II gas program investment costs. The annualized increases in the electric and gas revenue requirements were based upon actual expenditures through September 30, 2022, and projected expenditures through January 31, 2023. The November 2022 Petition represents the Company's third annual filing for cost recovery (third electric cost recovery filing/second gas cost recovery filing).⁴

On February 21, 2023, the Company updated the November 2022 Petition to reflect actual data through January 31, 2023 ("February 2023 Update"). As a result, the Company's electric revenue

³ In re the Petition of Public Service Electric and Gas Company for Approval of Electric and Gas Rate Adjustments Pursuant to the Second Energy Strong Program, BPU Docket Nos. ER21111209 and GR21111210; In re the Petition of Public Service Electric and Gas Company for Approval of the Second Energy Strong Program (Energy Strong II), BPU Docket Nos. EO18060629 and GO18060630, Order dated May 4, 2022.

⁴ PSE&G did not file for its first semi-annual rate adjustment, which was originally anticipated to be filed by May 1, 2022.

requirement decreased from approximately \$20.2 million to approximately \$16.0 million, and its gas revenue requirement decreased from approximately \$4.8 million to approximately \$4.3 million. On March 15, 2023, PSE&G further updated the February 2023 Update to revise the electric revenue requirements (“March 2023 Update”). As a result of the March 2023 Update, the Company’s electric revenue requirement decreased from approximately \$16.0 million to approximately 15.9 million. The gas revenue requirements remained unchanged from the February 2023 Update.

Notice of the Company’s November 2022 Petition and updated actual investment levels (as of the February 2023 Update), including the date, time and telephonic dial-in details for the public hearings, were placed in newspapers having a circulation within the Company’s service territory, and were also served on the Clerks of the municipalities, the Clerks of the Board of County Commissioners, and the County Executives within the Company’s service territory. In accordance with that notice, due to the COVID-19 pandemic, two (2) virtual public hearings were held at 4:30 p.m. and 5:30 p.m. on April 4, 2023. Two (2) members of the public attended the public hearings. One (1) member of the public was a reporter, who did not comment, and the other was a PSE&G customer, who provided comments. The Board also received a written comment from a customer regarding some of the rates set forth in the public notice.

Upon review of the November 2022 Petition and discovery responses, Board Staff, the New Jersey Division of Rate Counsel (“Rate Counsel”), and PSE&G, the only parties to this proceeding (collectively, “Parties”), HEREBY STIPULATE AND AGREE AS FOLLOWS:

1. The Company will implement rates to recover an electric revenue requirement of approximately \$15.9 million as shown in Schedule SS-ESII-2E (Update 2), and a gas revenue requirement of approximately \$4.3 million as shown in Schedule SS-ESII-2G (Update) reflecting actual investments through January 2023, attached hereto as Attachment 1.

2. PSE&G may implement the proposed rates, attached hereto as Attachment 2, which

are associated with the increase in the revenue requirements referenced above pursuant to the rate design methodology reflected in Schedules SS-ESII-5 (UPDATE 2) and SS-ESII-6 (UPDATE) reflecting actual investments through January 2023.

3. The impact of the proposed rates on a typical residential electric customer using 740 kilowatt-hours per month during the summer months, and 6,920 kilowatt-hours on an annual basis, will be an increase in the annual bill from \$1,308.20 to \$1,315.08, or \$6.88, or approximately 0.53%. (based upon Delivery Rates and BGS-RSCP charges in effect March 1, 2023 and assuming that the customer receives BGS-RSCP service from PSE&G). The impact of the proposed rates on a typical residential gas customer using 172 therms in a winter month and 1,040 therms annually is an increase from \$1,170.82 to \$1,173.24, or \$2.42, or approximately 0.21% (based upon Delivery Rates and BGSS-RSG charges in effect March 1, 2023, and assuming that the customer receives BGSS service from PSE&G).

4. Pursuant to the terms of the ES II Order, PSE&G may implement the rates in Attachment 2 effective no earlier than May 1, 2023. The rate adjustments established herein shall be provisional and subject to refund contingent upon the Board finding that PSE&G imprudently incurred capital expenditures under ES II. Such prudence review shall take place in a future base rate case. The Company's next base rate case is expected to be filed no later than January 1, 2024, in accordance with the Board's Order in the Next Phase of the Company's Gas System Modernization Program.⁵ Nothing herein will preclude any Party from raising any objection in the base rate case prudence review that could have been raised in a prior IIP rate filing.

⁵ In re the Petition of Public Service Electric and Gas Company for Approval of the Next Phase of the Gas System Modernization Program and Associated Cost Recovery Mechanism ("GSMP II"), Docket No. GR17070776, Order dated May 22, 2018, at ¶40.

5. This Stipulation represents a mutual balancing of interests, contains interdependent provisions and, therefore, is intended to be accepted and approved in its entirety. In the event any particular aspect of this Stipulation is not accepted and approved in its entirety by the Board, any Party aggrieved thereby shall not be bound to proceed with this Stipulation, and shall have the right to litigate all issues addressed herein to a conclusion. More particularly, in the event that this Stipulation is not adopted in its entirety by the Board in any applicable Order(s), then any Party hereto is free to pursue its then available legal remedies with respect to all issues addressed in this Stipulation as though this Stipulation had not been signed.

6. The Parties agree that they consider the Stipulation to be binding on them for all purposes herein.

7. It is specifically understood and agreed that this Stipulation represents a negotiated agreement and has been made exclusively for the purpose of this proceeding. Except as expressly provided herein, PSE&G, Board Staff, and Rate Counsel shall not be deemed to have approved, agreed to, or consented to any principle or methodology underlying or supposed to underlie any agreement provided herein, in total or by specific item. The Parties further agree that this Stipulation is in no way binding upon them in any other proceeding, except to enforce the terms of this Stipulation.

8. The Parties further acknowledge that a Board Order approving this Stipulation will become effective upon the service of said Board Order, or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40.

WHEREFORE, the Parties hereto respectfully submit this Stipulation to the Board and recommend that the Board issue an Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

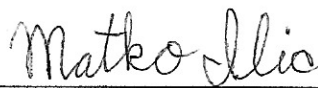
PUBLIC SERVICE ELECTRIC AND GAS COMPANY



BY: _____
Danielle Lopez, Esq.
Associate Counsel, Regulatory


DATED: April 13, 2023

MATTHEW J. PLATKIN
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the New Jersey Board of Public Utilities

BY:  _____
Matko Ilic
Deputy Attorney General

DATED: April 14, 2023

NEW JERSEY DIVISION OF RATE COUNSEL
BRIAN O. LIPMAN, DIRECTOR

BY:  _____
~~Robert Glover~~ **Robert Glover**
Assistant Deputy Rate Counsel

DATED: April 14, 2023

**PSE&G Energy Strong II
Electric Filing
Rate Adjustment #3**

Schedule SS-ESII-2E (Update 2)

in (\$000)

Rate Effective Date	5/1/2023
Plant In Service as of Date	1/31/2023
Rate Base Balance as of Date	4/30/2023

RATE BASE CALCULATION

	Total	Notes
1 Gross Plant	\$123,342	= In 16
2 Accumulated Depreciation	\$1,695	= In 19
3 Net Plant	\$125,037	= In 1 + In 2
4 Accumulated Deferred Taxes	-\$3,755	= See "Dep-" Wkps Row 774
5 Rate Base	\$121,282	= In 3 + In 4
6 Rate of Return - After Tax (Schedule WACC)	6.48%	See Schedule SS-ESII-3
7 Return Requirement (After Tax)	\$7,861	= In 5 * In 6
8 Depreciation Exp, net	\$3,578	= In 25
9 Tax Adjustment	-\$16	= See "Roll-ins Detail" Wkps In 35
10 Revenue Factor	1.3952	See Schedule SS-ESII-4
11 Roll-in Revenue Requirement	\$15,938	= (In 7 + In 8 + In 9) * In 10

SUPPORT

Gross Plant

12 Plant in-service	\$46,794	= See "Dep-" Wkps Row 752
13 CWIP Transferred into Service	\$71,675	= See "Dep-" Wkps Row 753
14 AFUDC on CWIP Transferred Into Service - Debt	\$1,222	= See "Dep-" Wkps Row 754
15 AFUDC on CWIP Transferred Into Service - Equity	\$3,652	= See "Dep-" Wkps Row 755
16 Total Gross Plant	\$123,342	= In 12 + In 13 + In 14 + In 15

Accumulated Depreciation

17 Accumulated Depreciation	-\$2,522	= See "Dep-" Wkps Row 761
18 Cost of Removal	\$4,217	= See "Dep-" Wkps Row 756
19 Net Accumulated Depreciation	\$1,695	= In 17 + In 18

Depreciation Expense (Net of Tax)

20 Depreciable Plant (xAFUDC-E)	\$119,691	= In 12 + In 13 + In 14
21 AFUDC-E	\$3,652	= In 15
22 Depreciation Rate	4.04%	= In 23 / (In 20 + In 21)
23 Depreciation Expense	\$4,978	= See "Dep-" Wkps Row 756
24 Tax @ 28.11%	\$1,399	= In 20 * In 22 * Tax Rate
25 Depreciation Expense (Net of Tax)	\$3,578	= In 23 - In 24

**PSE&G Energy Strong II
Gas Roll-in
Rate Adjustment #3**

Schedule SS-ESII-2G (Update)

in (\$000)

Rate Effective Date	5/1/2023
Plant In Service as of Date	1/31/2022
Rate Base Balance as of Date	4/30/2023

RATE BASE CALCULATION

	Total	Notes
1 Gross Plant	\$42,238	= In 16
2 Accumulated Depreciation	\$1,219	= In 19
3 Net Plant	\$43,457	= In 1 + In 2
4 Accumulated Deferred Taxes	-\$1,059	= See "Dep-" Wkps Row 749
5 Rate Base	\$42,398	= In 3 + In 4
6 Rate of Return - After Tax (Schedule WACC)	6.48%	See Schedule SS-ESII-3
7 Return Requirement (After Tax)	\$2,748	= In 5 * In 6
8 Depreciation Exp, net	\$307	= In 25
9 Tax Adjustment	\$0	
10 Revenue Factor	1.418	See Schedule SS-ESII-4
11 Roll-in Revenue Requirement	\$4,332	= (In 7 + In 8 + In 9) * In 10

SUPPORT

Gross Plant

12 Plant in-service	\$433	= See "Dep-" Wkps Row 727
13 CWIP Transferred into Service	\$40,629	= See "Dep-" Wkps Row 728
14 AFUDC on CWIP Transferred Into Service - Debt	\$309	= See "Dep-" Wkps Row 729
15 AFUDC on CWIP Transferred Into Service - Equity	\$868	= See "Dep-" Wkps Row 730
16 Total Gross Plant	\$42,238	= In 12 + In 13 + In 14 + In 15

Accumulated Depreciation

17 Accumulated Depreciation	-\$162	= See "Dep-" Wkps Row 736
18 Cost of Removal	\$1,381	= See "Dep-" Wkps Row 731
19 Net Accumulated Depreciation	\$1,219	= In 17 + In 18

Depreciation Expense (Net of Tax)

20 Depreciable Plant (xAFUDC-E)	\$41,371	= In 12 + In 13 + In 14
21 AFUDC-E	\$868	= In 15
22 Depreciation Rate	1.01%	= In 23 / (In 20 + In 21)
23 Depreciation Expense	\$427	= See "Dep-" Wkps Row 731
24 Tax @ 28.11%	\$120	= In 20 * In 22 * Tax Rate
25 Depreciation Expense (Net of Tax)	\$307	= In 23 - In 24

Electric Tariff Rates

Schedule SS-ESII-5-UPDATE

Rate Schedules		Current Total Distribution Charges		Proposed Total Distribution Charges		ESII Rate Adjustment 3 IIP Charges		Total ESII IIP Charges	
		Charge w/out SUT	Charge w/ SUT	Charge w/out SUT	Charge w/ SUT	Charge w/out SUT	Charge w/ SUT	Charge w/out SUT	Charge w/ SUT
						SUT	Charge w/ SUT		
RS	Service Charge	\$4.64	\$4.95	\$4.64	\$4.95	\$0.00	\$0.00	\$0.00	\$0.00
	Distribution 0-600 Sum	\$0.042318	\$0.045122	\$0.044501	\$0.047449	\$0.002183	\$0.002327	\$0.006281	\$0.006697
	Distribution 0-600 Win	\$0.033344	\$0.035553	\$0.033344	\$0.035553	\$0.000000	\$0.000000	\$0.000000	\$0.000000
	Distribution over 600 Sum	\$0.046139	\$0.049196	\$0.048322	\$0.051523	\$0.002183	\$0.002327	\$0.006281	\$0.006697
	Distribution over 600 Win	\$0.033344	\$0.035553	\$0.033344	\$0.035553	\$0.000000	\$0.000000	\$0.000000	\$0.000000
RHS	Service Charge	\$4.64	\$4.95	\$4.64	\$4.95	\$0.00	\$0.00	\$0.00	\$0.00
	Distribution 0-600 Sum	\$0.050928	\$0.054302	\$0.052144	\$0.055599	\$0.001216	\$0.001297	\$0.003531	\$0.003765
	Distribution 0-600 Win	\$0.033843	\$0.036085	\$0.034396	\$0.036675	\$0.000553	\$0.000590	\$0.001612	\$0.001719
	Distribution over 600 Sum	\$0.055828	\$0.059527	\$0.057044	\$0.060823	\$0.001216	\$0.001296	\$0.003531	\$0.003765
	Distribution over 600 Win	\$0.016243	\$0.017319	\$0.016796	\$0.017909	\$0.000553	\$0.000590	\$0.001612	\$0.001719
	Common Use	\$0.055828	\$0.059527	\$0.057044	\$0.060823	\$0.001216	\$0.001296	\$0.003531	\$0.003765
RLM	Service Charge	\$13.07	\$13.94	\$13.07	\$13.94	\$0.00	\$0.00	\$0.00	\$0.00
	Distrib. kWhr Summer On	\$0.073753	\$0.078639	\$0.075686	\$0.080700	\$0.001933	\$0.002061	\$0.005140	\$0.005480
	Distrib. kWhr Summer Off	\$0.015394	\$0.016414	\$0.015800	\$0.016847	\$0.000406	\$0.000433	\$0.001073	\$0.001144
	Distrib. kWhr Winter On	\$0.015394	\$0.016414	\$0.015800	\$0.016847	\$0.000406	\$0.000433	\$0.001073	\$0.001144
	Distrib. kWhr Winter Off	\$0.015394	\$0.016414	\$0.015800	\$0.016847	\$0.000406	\$0.000433	\$0.001073	\$0.001144
WH	Distribution	\$0.048517	\$0.051731	\$0.049130	\$0.052385	\$0.000613	\$0.000654	\$0.001732	\$0.001847
WHS	Service Charge	\$0.61	\$0.65	\$0.62	\$0.66	\$0.01	\$0.01	\$0.03	\$0.03
	Distribution	\$0.001801	\$0.001921	\$0.001925	\$0.002053	\$0.000124	\$0.000132	\$0.000310	\$0.000331
HS	Service Charge	\$3.64	\$3.88	\$3.71	\$3.96	\$0.07	\$0.08	\$0.20	\$0.22
	Distribution June-September	\$0.097146	\$0.103582	\$0.097723	\$0.104197	\$0.000577	\$0.000615	\$0.001442	\$0.001537
	Distribution October-May	\$0.029110	\$0.031039	\$0.029268	\$0.031207	\$0.000158	\$0.000168	\$0.000473	\$0.000504
GLP	Service Charge	\$4.64	\$4.95	\$4.73	\$5.04	\$0.09	\$0.09	\$0.26	\$0.27
	Service Charge-unmetered	\$2.14	\$2.28	\$2.18	\$2.32	\$0.04	\$0.04	\$0.11	\$0.11
	Service Charge-Night Use	\$347.77	\$370.81	\$347.77	\$370.81	\$0.00	\$0.00	\$0.00	\$0.00
	Distrib. KW Annual	\$3.7329	\$3.9802	\$3.7541	\$4.0028	\$0.0212	\$0.0226	\$0.0610	\$0.0650
	Distrib. KW Summer	\$9.3611	\$9.9813	\$9.4141	\$10.0378	\$0.0530	\$0.0565	\$0.1530	\$0.1632
	Distribution kWhr, June-September	\$0.003052	\$0.003254	\$0.003069	\$0.003272	\$0.000017	\$0.000018	\$0.000050	\$0.000053
	Distribution kWhr, October-May	\$0.007789	\$0.008305	\$0.007833	\$0.008352	\$0.000044	\$0.000047	\$0.000127	\$0.000135
	Distribution kWhr, Night use, June-Septembe	\$0.007789	\$0.008305	\$0.007833	\$0.008352	\$0.000044	\$0.000047	\$0.000127	\$0.000135
	Distribution kWhr, Night use, October-May	\$0.007789	\$0.008305	\$0.007833	\$0.008352	\$0.000044	\$0.000047	\$0.000127	\$0.000135

Electric Tariff Rates

Schedule SS-ESII-5-UPDATE

Rate Schedules		Current Total Distribution Charges		Proposed Total Distribution Charges		ESII Rate Adjustment 3 IIP Charges		Total ESII IIP Charges	
		Charge w/out SUT	Charge w/ SUT	Charge w/out SUT	Charge w/ SUT	Charge w/out SUT	Charge w/ SUT	Charge w/out SUT	Charge w/ SUT
						SUT	Charge w/ SUT		
LPL-Secondary	Service Charge	\$347.77	\$370.81	\$347.77	\$370.81	\$0.00	\$0.00	\$0.00	\$0.00
	Distrib. KW Annual	\$3.5796	\$3.8167	\$3.6070	\$3.8460	\$0.0274	\$0.0293	\$0.0790	\$0.0843
	Distrib. KW Summer	\$8.5161	\$9.0803	\$8.5812	\$9.1497	\$0.0651	\$0.0694	\$0.1878	\$0.2002
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
LPL-Primary	Service Charge	\$347.77	\$370.81	\$347.77	\$370.81	\$0.00	\$0.00	\$0.00	\$0.00
	Service Charge-Alternate	\$20.95	\$22.34	\$21.35	\$22.76	\$0.40	\$0.42	\$1.15	\$1.22
	Distrib. KW Annual	\$1.6666	\$1.7770	\$1.6785	\$1.7897	\$0.0119	\$0.0127	\$0.0343	\$0.0366
	Distrib. KW Summer	\$9.2517	\$9.8646	\$9.3175	\$9.9348	\$0.0658	\$0.0702	\$0.1901	\$0.2027
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
Subtransmission	Service Charge	\$1,911.39	\$2,038.02	\$1,911.39	\$2,038.02	\$0.00	\$0.00	\$0.00	\$0.00
	Distrib. KW Annual	\$1.1061	\$1.1794	\$1.1274	\$1.2021	\$0.0213	\$0.0227	\$0.0552	\$0.0589
	Distrib. KW Summer	\$3.9985	\$4.2634	\$4.0754	\$4.3454	\$0.0769	\$0.0820	\$0.1996	\$0.2128
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
HTS-HV	Service Charge	\$1,720.25	\$1,834.22	\$1,720.25	\$1,834.22	\$0.00	\$0.00	\$0.00	\$0.00
	Distrib. KW Annual	\$0.6252	\$0.6666	\$0.6298	\$0.6715	\$0.0046	\$0.0049	\$0.0132	\$0.0141
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
BPL	Distribution Sum	\$0.006823	\$0.007275	\$0.006866	\$0.007321	\$0.000043	\$0.000046	\$0.000131	\$0.000140
	Distribution Winter	\$0.006823	\$0.007275	\$0.006866	\$0.007321	\$0.000043	\$0.000046	\$0.000131	\$0.000140
BPL-POF	Distribution Sum	\$0.006810	\$0.007261	\$0.006867	\$0.007322	\$0.000057	\$0.000061	\$0.000139	\$0.000148
	Distribution Winter	\$0.006810	\$0.007261	\$0.006867	\$0.007322	\$0.000057	\$0.000061	\$0.000139	\$0.000148
PSAL	Distribution Sum	\$0.007276	\$0.007758	\$0.007329	\$0.007815	\$0.000053	\$0.000057	\$0.000145	\$0.000155
	Distribution Winter	\$0.007276	\$0.007758	\$0.007329	\$0.007815	\$0.000053	\$0.000057	\$0.000145	\$0.000155

Gas Tariff Rates
Schedule SS-ESII-6-UPDATE

Rate Schedule	Description	Current Total Distribution Charges		Proposed Total Distribution Charges		ESII Rate Adjustments - IIP Charges		Total all IIP Charges to date	
		Charge without SUT	Charge Including SUT	Charge without SUT	Charge Including SUT	Charge without SUT	Charge Including SUT	Charge without SUT	Charge Including SUT
RSG	Service Charge	\$8.08	\$8.62	\$8.08	\$8.62	\$0.00	\$0.00	\$0.00	\$0.00
	Distribution Charges	\$0.429896	\$0.458377	\$0.432058	\$0.460682	\$0.002162	\$0.002305	\$0.002603	\$0.002775
	Balancing Charge	\$0.094435	\$0.100691	\$0.094435	\$0.100691	\$0.000000	\$0.000000	\$0.000000	\$0.000000
	Off-Peak Use	\$0.214948	\$0.229188	\$0.216029	\$0.230341	\$0.001081	\$0.001153	\$0.001301	\$0.001388
GSG	Service Charge	\$18.58	\$19.81	\$18.69	\$19.93	\$0.11	\$0.12	\$0.13	\$0.14
	Distribution Charge - Pre July 14, 1997	\$0.324411	\$0.345903	\$0.325510	\$0.347075	\$0.001099	\$0.001172	\$0.001341	\$0.001430
	Distribution Charge - All Others	\$0.324411	\$0.345903	\$0.325510	\$0.347075	\$0.001099	\$0.001172	\$0.001341	\$0.001430
	Balancing Charge	\$0.094435	\$0.100691	\$0.094435	\$0.100691	\$0.000000	\$0.000000	\$0.000000	\$0.000000
	Off-Peak Use Dist Charge - Pre July 14, 1997	\$0.162206	\$0.172952	\$0.162755	\$0.173538	\$0.000549	\$0.000586	\$0.000670	\$0.000715
	Off-Peak Use Dist Charge - All Others	\$0.162206	\$0.172952	\$0.162755	\$0.173538	\$0.000549	\$0.000586	\$0.000670	\$0.000715
LVG	Service Charge	\$164.99	\$175.92	\$165.99	\$176.99	\$1.00	\$1.07	\$1.20	\$1.28
	Demand Charge	\$4.3241	\$4.6106	\$4.3387	\$4.6261	\$0.0146	\$0.0155	\$0.0177	\$0.0188
	Distribution Charge 0-1,000 pre July 14, 1997	\$0.034950	\$0.037265	\$0.034420	\$0.036700	-\$0.000530	-\$0.000565	-\$0.000629	-\$0.000671
	Distribution Charge over 1,000 pre July 14, 1997	\$0.048909	\$0.052149	\$0.049245	\$0.052507	\$0.000336	\$0.000358	\$0.000404	\$0.000431
	Distribution Charge 0-1,000 post July 14, 1997	\$0.034950	\$0.037265	\$0.034420	\$0.036700	-\$0.000530	-\$0.000565	-\$0.000629	-\$0.000671
	Distribution Charge over 1,000 post July 14, 1997	\$0.048909	\$0.052149	\$0.049245	\$0.052507	\$0.000336	\$0.000358	\$0.000404	\$0.000431
	Balancing Charge	\$0.094435	0.100691	\$0.094435	\$0.100691	\$0.000000	\$0.000000	\$0.000000	\$0.000000
SLG	Single-Mantle Lamp	\$13.2351	\$14.1119	\$13.2351	\$14.1119	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	Double-Mantle Lamp, inverted	\$13.2351	\$14.1119	\$13.2351	\$14.1119	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	Double Mantle Lamp, upright	\$13.2351	\$14.1119	\$13.2351	\$14.1119	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	Triple-Mantle Lamp, prior to January 1, 1993	\$13.2351	\$14.1119	\$13.2351	\$14.1119	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	Triple-Mantle Lamp, on and after January 1, 1993	\$67.4762	\$71.9465	\$67.4762	\$71.9465	\$0.0000	\$0.0000	\$0.0000	\$0.0000
	Distribution Therm Charge	\$0.052817	\$0.056316	\$0.053020	\$0.056533	\$0.000203	\$0.000217	\$0.000210	\$0.000224

Gas Tariff Rates
Schedule SS-ESII-6-UPDATE

Rate Schedule	Description	Current Total Distribution Charges		Proposed Total Distribution Charges		ESII Rate Adjustments - IIP Charges		Total all IIP Charges to date	
		Charge without SUT	Charge Including SUT	Charge without SUT	Charge Including SUT	Charge without SUT	Charge Including SUT	Charge without SUT	Charge Including SUT
TSG-F	Service Charge	\$883.64	\$942.18	\$888.99	\$947.89	\$5.35	\$5.71	\$6.41	\$6.84
	Demand Charge	\$2.1786	\$2.3229	\$2.1817	\$2.3262	\$0.0031	\$0.0033	\$0.0038	\$0.0040
	Distribution Charges	\$0.083275	\$0.088792	\$0.083395	\$0.088920	\$0.000120	\$0.000128	\$0.000147	\$0.000157
TSG-NF	Service Charge	\$883.64	\$942.18	\$888.99	\$947.89	\$5.35	\$5.71	\$6.41	\$6.84
	Distribution Charge 0-50,000	\$0.097384	\$0.103836	\$0.097754	\$0.104230	\$0.000370	\$0.000394	\$0.000447	\$0.000476
	Distribution Charge over 50,000	\$0.097384	\$0.103836	\$0.097754	\$0.104230	\$0.000370	\$0.000394	\$0.000447	\$0.000476
	Special Provision (d)	\$1.89	\$2.02	\$1.89	\$2.02	\$0.00	\$0.00	\$0.00	\$0.00
CIG	Service Charge	\$196.33	\$209.34	\$197.12	\$210.18	\$0.79	\$0.84	\$0.95	\$1.01
	Distribution Charge 0-600,000	\$0.087742	\$0.093555	\$0.088083	\$0.093918	\$0.000341	\$0.000363	\$0.000414	\$0.000441
	Distribution Charge over 600,000	\$0.077742	\$0.082892	\$0.078083	\$0.083256	\$0.000341	\$0.000364	\$0.000414	\$0.000442
	Special Provision (c) 1st para	\$1.89	\$2.02	\$1.89	\$2.02	\$0.00	\$0.00	\$0.00	\$0.00
BGSS RSG	Commodity Charge including Losses	\$0.470588	\$0.501764	\$0.470576	\$0.501752	-\$0.000012	-\$0.000012	-\$0.000015	-\$0.000015
CSG	Service Charge	\$883.64	\$942.18	\$888.99	\$947.89	\$5.35	\$5.71	\$6.41	\$6.84
	Distribution Charge - Non-Firm	\$0.097384	\$0.103836	\$0.097754	\$0.104230	\$0.000370	\$0.000394	\$0.000447	\$0.000476

**I/M/O the Petition of PSE&G
for Approval of the Energy
Strong II Program
BPU Docket Nos. ER22110669
and GR2110670**

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